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WHAT IS CLAIMED IS:

1. A wellbore fluid, comprising a high brine carrier fluid comprising an inorganic salt, said carrier fluid having a density of at least 10 pounds per gallon, a member selected from the group consisting of organic acids, organic acid salts, inorganic salts and combination of one or more organic acids or organic acid salts, a co-surfactant and an amount of a zwitterionic surfactant represented by the formula:

$$R_1$$
 R_2
 R_4
 R_4
 R_4

wherein R_1 is an alkyl, alkylarylakyl, alkoxyalkyl, alkylaminoalkyl or alkylamidoalkyl group, containing from about 12 to about 24 carbon atoms, branched or straight chains, saturated or unsaturated, and R_2 and R_3 are independently hydrogen or an aliphatic chain having from 1 to about 30 carbon atoms, and R4 is a hydrocarbyl radical having from 1 to 4 carbon atoms.

- 2. The fluid of claim 1, wherein the co-surfactant is selected among salts of an alkyl benzene sulfonate.
- 3. The fluid of claim 1, wherein the co-surfactant is selected among sodium dodecylbenzenesulfonate (SDBS), sodium dodecylsulfate (SDS), and mixture thereof.
- 4. The fluid of claim 1, wherein the zwitterionic surfactant comprises a betaine moiety and an oleic acid moiety.
- 20 5. The fluid of claim 1, wherein the brine essentially comprises divalent salts.
 - 6. The fluid of claim 5, wherein said divalent salts are alkaline earth halides.

- 7. The fluid of claim 6, wherein said alkaline earth halide is selected among calcium chloride; calcium bromide; a combination of calcium bromide and zinc bromide, or mixture thereof.
- 8. The fluid of claim 1, wherein the brine essentially comprises monovalent salts.
- 5 9. The fluid of claim 8, wherein said monovalent salt are alkali metal halides.
 - 10. The fluid of claim 9, wherein the alkali metal halide is sodium, potassium or caesium bromide.
 - 11. The fluid of claim 7 further comprising an organic salt.
 - 12. A wellbore fluid, comprising a high density brine carrier fluid comprising said carrier fluid having a density of at least 10 pounds per gallon, a member selected from the group consisting of organic acids, organic acid salts, inorganic salts and combination of one or more organic acids or organic acid salts, an amount of a zwitterionic surfactant represented by the formula:

$$R_1$$
 R_2
 R_4
 R_4
 R_4

- wherein R_1 is an alkyl, alkylarylakyl, alkoxyalkyl, alkylaminoalkyl or alkylamidoalkyl group, containing from about 12 to about 24 carbon atoms, branched or straight chains, saturated or unsaturated, and R_2 and R_3 are independently hydrogen or an aliphatic chain having from 1 to about 30 carbon atoms, and R_4 is a hydrocarbyl radical having from 1 to 4 carbon atoms and an hydroxyethylaminocarboxylic acid.
- 20 13. The fluid of claim 12, wherein said hydroxyethylaminocarboxylic acid is selected from hydroxyethylethylene-diaminetriacetic acid (HEDTA), hydroxyethylimino-

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diacetic acid (HEIDA), or a mixture thereof or analogous materials hydroxyalkyl, allyl or aryl-aminocarboxylic acids.

- 14. The fluid of claim 13, wherein the inorganic salt or mixture of inorganic salts essentially consists of monovalent salts.
- 5 15. The fluid of claim 14, wherein the monovalent salts are alkali metal halides.
 - 16. The fluid of claim 15, wherein said alkali metal halide is sodium, potassium or caesium bromide.
 - 17. The fluid of claim 12, further comprising an organic salt.
 - 18. A method of treating a subterranean wellbore comprising the step of injecting into the wellbore the high density brine carrier fluid of claim 1.
 - 19. The method of claim 18, wherein said method of treating a well includes at least one of the following operations: drilling, hydraulic fracturing, gravel placement, scale removing, mud cake removing.
 - 20. A method of treating a subterranean wellbore comprising the step of injecting into the wellbore the high density brine carrier fluid of claim 12.
 - 21. The method of claim 20, wherein said method of treating a well includes at least one of the following operations: drilling, hydraulic fracturing, gravel placement, scale removing, mud cake removing.